

S.C.C. VA. NO. 12

Cancels All Previous Schedules and Supplements

Rates, Terms and Conditions
Covering the Supply
of
Electric Service

By

OLD DOMINION POWER COMPANY

In the Area

Wise, Lee, Russell, Scott and
Dickenson Counties, Virginia

Issued by

Robert M. Hewett, Vice President
Norton, Virginia

Date of Issue: October 15, 1987

Date Effective: October 15, 1987

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

FOURTH REVISED SHEET NO. 1

**General Index Of Tariff Showing Electric
Rate Schedules And Rules And Regulations, As Filed With
The State Corporation Commission Of Virginia**

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Norton, Virginia

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

ORIGINAL SHEET NO. 2

CHARACTER OF ELECTRIC SERVICE

The electric service, under the rate schedules herein, from distribution lines will be 60 cycle, alternating current delivered from Company's various load centers at nominal voltages and phases as follows:

SECONDARY DISTRIBUTION VOLTAGES

Residential Service

Single phase 120 volts two-wire service or 120/240 volts three-wire service or 120/208Y volts, three-wire where network system is used.

General Service

Single phase 120/240 volts or 120/208Y volts where network system is available.

Where Company has three-phase service available and where customer has real need for three-phase service, such service will be supplied at the option of Company at 240, 480 volts or 208Y volts where network system is available.

PRIMARY DISTRIBUTION VOLTAGES

The Company's primary distribution voltage levels at load centers are 2400, 4160Y, 7200, 8320Y and 12470Y.

TRANSMISSION LINE VOLTAGES

The Company's transmission voltage levels are 22,000; 34,500; 69,000; and 161,000 volts.

VOLTAGE VARIATION

- A. The Company will endeavor to supply voltages within the following limits:
 - 1. For electricity supplied for residential service in urban areas, the variation from nominal voltage to minimum voltage will not be more than 5 percent of the nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 5 percent of the nominal voltage.
 - 2. For electricity supplied for residential service in all other areas, the variation from nominal voltage to minimum voltage will not be more than 7.5 percent of nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 7.5 percent of the nominal voltage.
 - 3. For electricity supplied for other services, the variation from nominal voltage to minimum voltage will not exceed 7.5 percent of nominal voltage, and the variation from nominal voltage to maximum voltage will not exceed 7.5 percent of nominal voltage.
- B. Variations in voltage in excess of those specified arising from causes beyond the control of the Company shall not be considered a violation of this Section.
- C. The following definitions apply to terms used above.

- Nominal Voltage the reference level of service voltage
- Maximum Voltage the greatest 5-minute mean or average voltage
- Minimum Voltage the least 5-minute mean or average voltage
- Urban Areas area of concentrated electric loads. Generally, cities and towns having population of approximately 2500 or more are considered urban areas.

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R. M. Hewett, Vice President
Norton, Virginia
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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

ORIGINAL SHEET NO. 3

**INDEX BY TOWNS
SHOWING TOWN NUMBER AND DISTRICT IN WHICH SERVED**

TOWN	POPULATION	COUNTY	TOWN NO.**	DISTRICT
Andover	212	Wise	06	B.S.
Appalachia*	2,161	Wise	15	B.S.
Arno	156	Wise	28	B.S.
Banner	180	Wise	32	N
Ben Hur	210	Lee	08	B.S.
Big Stone Gap*	4,133	Wise	05	B.S.
Blackwood	30	Wise	04	N
Bonny Blue	100	Lee	30	B.S.
Castlewood	1,000	Russell	12	N
Caylor	50	Lee	22	B.S.
Coeburn*	2,362	Wise	15	N
Cranes Nest	341	Wise	36	N
Derby	308	Wise	32	B.S.
Dryden	412	Lee	10	B.S.
Dunbar	200	Wise	14	B.S.
Dwina	200	Wise	08	N
East Stone Gap	329	Wise	02	B.S.
Esserville	250	Wise	02	N
Ewing	372	Lee	12	B.S.
Exeter	459	Wise	20	B.S.
Gibson Station	250	Lee	20	B.S.
Hamlin	250	Russell	14	N
Herald	250	Wise-Dickenson	38	N
Jasper	150	Lee	04	B.S.
Jonesville	700	Lee	35	B.S.
Kemmerer	190	Lee	14	B.S.
Keokee	380	Lee	22	B.S.
Monarch	50	Lee	26	B.S.
Norton*	4,172	Wise	05	N
Osaka	236	Wise	16	B.S.
Pardee	132	Wise	08	B.S.
Pennington Gap*	1,886	Lee	25	B.S.
Roda	272	Wise	18	B.S.
Rose Hill	580	Lee	16	B.S.
St. Charles*	368	Lee	45	B.S.
St. Paul*	948	Wise	45	N
Stone Creek	280	Lee	24	B.S.
Stonega	444	Wise	26	B.S.
Tacoma	232	Wise	06	N
Toms Creek	200	Wise	34	N
Virginia City	75	Wise	16	N
Virginia Lee	50	Lee	28	B.S.
Wise*	2,891	Wise	35	N
Woodway	476	Lee	18	B.S.

* Incorporated Towns
** Accounting Code

N - Norton District
B.S.- Big Stone Gap District

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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Fourth Revised Sheet No. 4

**RESIDENTIAL SERVICE
RATE RS**

APPLICABLE

In towns, cities, and counties which are served by the Company. (For list of all towns and communities served on this rate, see Index by Towns.)

AVAILABILITY OF SERVICE

Available for single-phase service or three-phase service to residences, individual apartments and private rooming houses not exceeding 12 rooms for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air conditioning and household appliances, including single-phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted. This service is also available for churches, defined as the synagogue or church building in which the sanctuary or principal place of worship is located.

CHARACTER OF SERVICE

The electric service furnished under this rate will be 60 cycle, alternating current, delivered from load centers at approximately 120, 208 or 240 volts, three-wire, single-phase. Three-phase service may be used where present secondary facilities permit.

RATE

Customer Charge: \$3.95 per billing month

Plus an Energy Charge of: 3.619 cents per KWH for the first 400 KWH used per month
3.264 cents per KWH for all in excess of 400 KWH used per month

Plus a Fuel Component Charge: to be determined by applying the fuel component set forth on Sheet No. 19 of this Tariff to the kilowatt-hours purchased by the customer.

MINIMUM CHARGE

\$3.95 per month for all ordinary residential uses of electric service including those listed under Availability of Service. Where the maximum connected load of a customer receiving single-phase service exceeds 20 KW, a monthly minimum charge of \$.98 per month per KW of such connected load in excess of 20 KW will be charged.

\$.98 per month per KW of connected load for three-phase service.

DUE DATE OF BILL

Customer's payment will be due within 20 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions, applicable hereto. (See General Index)

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R. M. Hewett, Group Executive
Norton, Virginia

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Fourth Revised Sheet No. 7

**GENERAL SERVICE
RATE GS**

APPLICABLE

In towns, cities, and counties which are served by the Company. (For list of all towns and communities served on this rate, see Index by Towns.)

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a 1-year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, at nominal voltages from load centers as available. Secondary voltages for single phase service will be made at 120/240 volt three wire, or 120/208Y volt three-wire deliveries and three-phase service will be supplied at 240, 208Y, or 480 volt deliveries. The primary voltage deliveries will be made at 2400, 4160Y, 7200, 8320Y, or 12,470Y volts.

RATE

Customer Charge \$7.41 per billing month

Plus an Energy Charge of: 4.942 cents per KWH for the first 1500 KWH used per month
4.226 cents per KWH for all in excess of 1500 KWH used per month

Plus a Fuel Component Charge: to be determined by applying the fuel component set forth on Sheet No. 19 of this Tariff to the kilowatt-hours purchased by the customer.

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a) \$7.41 per month to include the first 20 KW or less of capacity, or (b) \$7.41 per month, plus \$1.64 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3) or (4) as follows:

- (1) the maximum demand registered in the current month,
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months,
- (3) the contract capacity, based on the expected maximum KW demand upon the system, or
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a), above, shall be billed on a monthly basis. Minimum charge under (b), above, shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under the schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL

Customer's payment will be due within 20 days from date of bill.

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Norton, Virginia

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

First Revised Sheet No. 7.1

**GENERAL SERVICE
RATE GS**

TERMS OF CONTRACT

A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days' written notice to the other. For estimated loads of 99 KW demand or less, ODP ORDER FOR SERVICE form signed by customer will be considered adequate contract. For loads estimated in excess of 99 KW, ODP Form 17-11 signed by the customer and company will be required.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

PRIMARY DISCOUNT

At the option of the customer, there will be a discount of 5 percent applied to the monthly bill (including the minimum bill if applicable), provided the customer owns and maintains or leases all transformers and other facilities necessary to take service at the nominal primary or transmission voltage available in the area. This clause applies to customers having a demand of 50 kilowatts or more within the billing month.

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Fourth Revised Sheet No. 9

**LARGE POWER SERVICE
RATE LP**

APPLICABLE

In towns, cities, and counties which are served by the Company. (For list of all towns and communities served on this rate, see Index by Towns.)

AVAILABILITY OF SERVICE

This rate schedule is available for secondary, primary or transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available. The customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the customer's service.

Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the customer's load exceeds the capability of the existing company and/or customer owned facilities; whereupon a new contract will be required, including a rate developed to cover the costs of service based upon the customer's electrical characteristics. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 10,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, at nominal voltages from load centers as available. Secondary voltages for single phase service will be made at 120/240 volt three wire, or 120/208Y volt three-wire deliveries and three-phase service will be supplied at 240, 208Y, or 480 volt deliveries. The primary voltage deliveries will be made at 2400, 4160Y, 7200, 8320Y, or 12,470Y volts. Transmission service will be supplied at 22,000 volts or greater.

RATE

Customer Charge: \$34.56 per billing month

Plus a Demand Charge of: \$5.59 per KW per billing month for Secondary Service
\$4.89 per KW per billing month for Primary Service
\$4.18 per KW per billing month for Transmission Service

Plus an Energy Charge of: 1.671 cents per KWH for the first 500,000 KWH used per billing month
1.164 cents per KWH for all in excess of 500,000 KWH used per billing month

Plus a Fuel Component Charge: to be determined by applying the fuel component set forth on Sheet No. 19 of this Tariff to the kilowatt-hours purchased by the customer.

Where the monthly billing demand is determined by the greater of (a), (b), or (c) as follows:

- (a) the maximum load recorded during the monthly billing period,
- (b) a minimum load of 75% of the highest maximum load recorded during the preceding 11 months monthly billing periods, or
- (c) a minimum load of 60% of the contract capacity based on facilities specified by the customer, which is no less than 10 KW for secondary service, 25 KW for primary service, and 50 KW for transmission service.

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Norton, Virginia

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

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Original Sheet No. 9.1

**LARGE POWER SERVICE
RATE LP**

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes in accordance with the following formula: (based on power factor measured at time of maximum load).

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

DUE DATE OF BILL

Customer's payment will be due within 20 days from date of bill.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a term of not less than five (5) years, and for yearly periods thereafter until terminated by either party giving written notice to the other party one (1) year prior to the expiration date.

RULES AND REGULATIONS

The customer, in order to earn the Primary or Transmission Service Rate, must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered.

Service will be furnished under the Company's Rules and Regulations or Terms and Conditions.

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**R. M. Hewett, Vice President
Norton, Virginia
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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 10

**RIDER FOR WELDING
AND OTHER INTERMITTENT AND FLUCTUATING LOADS
RATE 73**

APPLICABLE

In towns, cities, and counties which are served by the Company. (For list of all towns and communities served on this rate, see Index by Towns)

AVAILABILITY

The Company's Rules and Regulations contain the following provisions covering Power Factor and Protection of Service.

POWER FACTOR

"Where the Customer has equipment installed that operates at low power factor, the Company reserves the right to require the customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent lagging or higher, gaseous tube lighting excepted."

PROTECTION OF SERVICE

"The Company cannot render service to any customer for the operation of any device that has a detrimental effect upon the service rendered to other customers."

"The Company, however, will endeavor to cooperate with its customers when consulted concerning the intended use of any electrical device."

"Where the customer's use of service is intermittent or subject to violent fluctuations, the Company reserves the right to require the customer to furnish, at his own expense, suitable equipment to reasonable limit such intermittence or fluctuation."

When compliance with the Company's Rules and Regulations require the customer to furnish corrective equipment for the purpose of protecting service to Company's other customers by increasing the power factor of and or reducing the intermittence or fluctuations in the customer's use of service (such as may be the case when the customer's load includes welding equipment, electric arc furnaces, etc.), the Company, by the provision of special supply facilities, may be able to eliminate the necessity for customer furnished corrective equipment. If the estimated cost of Company provided special supply facilities is less than the cost of customer provided corrective equipment, the Company may give the customer special permission to operate specified abnormal load, consisting of low power factor, intermittent or widely fluctuating loads, without correction, in which case the customer will pay the following rate to the Company:

RATE

1. A lease or rental charge on all special or added facilities, if any, necessary to serve such loads.
2. Plus the charges provided for under the rate schedule applicable, including energy charge, maximum load charge (if load charge rate is used) and the minimum under such rate adjusted in accordance with (a) or (b) herein.

When the nameplate rating of the special equipment is given in KVA (such as welding equipment);

- (a) if rate schedule calls for a minimum based on the total horsepower of connected load, each KVA of such special equipment shall be counted as one horsepower connected load for minimum billing purposes,
- (b) if rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the KW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load, such equipment is capable of imposing, each KVA of such special equipment shall be counted as one-third KW load for minimum billing purposes.

MINIMUM

As determined by this Rate Schedule and the Rate Schedule to which this Rider is attached.

This schedule applies to all new loads, also to existing loads where such existing loads now or hereafter have a detrimental effect upon the electric service rendered to other customers of the company.

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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 11

**CURTAILABLE SERVICE RIDER
CSR**

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule shall be made available, as a rider to applicable power schedules, to any customer who contracts for not less than 500 KW nor more than 30,000 KW of his total requirements to be subject to curtailment upon notification by the Company. Service under this schedule will be limited to a Company (Virginia and Kentucky) cumulative 200 MW of curtailable load including a maximum cumulative 50 MW of load subject to 75 hours curtailment with a minimum of one hour's notice, a maximum cumulative 50 MW of load subject to 100 hours curtailment with previous day's notice, and a maximum cumulative 50 MW of load subject to 200 hours curtailment with previous day's notice and to customers whose firm load requirement does not exceed 50,000 Kw. Customers with firm load requirements that exceed 50,000 Kw will have a rate developed as part of their contract based upon their electrical characteristics.

RATE

All service to be billed under the base schedule.

	<u>Trans</u>	<u>Pri</u>	<u>Sec</u>
Curtailable Demand Credit Per Kw			
For 75 or 100 Hours Curtailment	\$1.55	\$1.60	\$1.65
For 150 or 200 Hours Curtailment	\$3.10	\$3.20	\$3.30
Penalty Charge Per KW			
For measured firm demand in excess of contracted firm demand			
For first non-compliance in a billing month			
The maximum excess in the current or preceding 11 months	\$0.45	\$0.45	\$0.45
For multiple non-compliance in a billing month			
The maximum excess in the current or preceding 11 months	\$0.90	\$0.90	\$0.90

DETERMINATION OF MEASURED LOAD

The maximum load will be measured and will be the average KW demand delivered to the customer during the 15-minute period of maximum use during the month. The measured firm load will be the average KW demand delivered to the customer during the 15-minute period of maximum use during any period of requested curtailment during the month.

Unless another mutually agreeable method is determined between the customer and the Company, the customer and Company shall measure the curtailable load using one of the following methods:

- (1) The KW maximum load measured during those hours when the Company may request curtailment in the current or most recent month a request for curtailment could have been made less the firm load.
- (2) The lesser of the curtailable capacity specified by the customer's contract or the KW maximum load measured during the weekday hours of 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, in the current or most recent month a request for curtailment could have been made less the firm load.
- (3) The lesser of the curtailable capacity specified by the customer's contract or the Kw maximum load mesured during those hours when the Company may request curtailment in the current or most recent month a request for curtailment could have been made less the measured load during a requested curtailment.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90 percent at the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured load for billing purposes when power factor less than 90 percent in accordance with the following formula:

$$\text{Adjusted Load for Billing Purposes} = \frac{\text{Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

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Norton, Virginia

**CURTAILABLE SERVICE RIDER
CSR**

DETERMINATION OF FIRM LOAD

The firm load will be based on the firm capacity specified by the customer's contract for curtailable service or the greater of:

- (1) the maximum load as measured during any period of requested curtailment in the billing month, or
- (2) the maximum load as measured during any period of requested curtailment in the preceding 11 billing months.

CURTAILMENT

Upon notification by the Company, the customer will, for the length of the requested curtailment, either reduce customer's load being supplied by the Company to the firm level specified by contract or reduce customer's load being supplied by Company by the curtailable capacity specified by contract.

Requests for curtailment for those customers contracting for 75 hours of load reduction with a minimum of one hour's notice or 100 hours of load reduction with previous day's notice shall be during the weekday hours, expressed in Eastern Standard Time throughout the company's service territory, of 8:00 a.m. to 12 noon in December, January, and February and of 12 noon to 7:00 p.m. in June, July, August, and September. Similarly, requests for curtailment for customers contracting for 150 hours of load reduction with a minimum of one hour's notice or 200 hours of load reduction with previous day's notice shall be during the hours of 12:00 noon to 7:00 p.m. in May, June, July, August, and September and of 8:00 a.m. to 12 noon in all other months.

The observance of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day will not be subject to requested curtailment.

The total hours of requested curtailment during any 12 consecutive months shall not exceed the hours as set forth in this tariff and as agreed to by contract.

DUE DATE OF BILL

Customer's payment will be due within 20 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as set out herein and/or any provisions agreed to by written contract.

TERM OF CONTRACT

The term of contract shall be for an initial period of four years. The firm load requirement shall be subject to advance notice of termination as specified in the appropriate comparable tariff for the particular size load. The Customer may increase the Firm Demand without penalty by prior written notice of his intention and provided the increment of Curtailable Demand remains the same or greater. In the event of termination due to ceasing of business operation, advance notice is not applicable for the contracted curtailable load. For the contracted curtailable load, three years advance notice will be required for any customer desiring to designate the curtailable load increment as firm load.

The contract period shall be on a monthly basis for the first 12 months service is provided under this rider and can be terminated by either party giving 30 days written notice to the other party. During the first year, the penalty charge shall be calculated only on the current billing month.

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Fourth Revised Sheet No. 14

**WATER PUMPING SERVICE
RATE M**

AVAILABILITY OF SERVICE

This schedule is available for water pumping service at secondary or primary voltage in all communities served by the Company in which the Company has distribution facilities for the sale of electric service, together with a standard contract for the operation of a street lighting system.

It is optional with the customer whether service will be billed under this schedule or any other standard schedule available. The customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should be a material and permanent change in the customer's use of service.

The service hereunder is conditioned upon the customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. Service hours and other operating problems to be agreed upon by contract.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, at nominal voltages from load centers as available. Secondary voltages for single phase service will be made at 120/240 volt three-wire, or 120/208Y volt three-wire deliveries and three-phase service will be supplied at 240, 208Y, or 480 volt deliveries. The primary voltage deliveries will be made at 2400, 4160Y, 7200, 8320Y, or 12,470Y volts.

RATE

Customer Charge: 7.41 per billing month

Plus an Energy Charge of: 3.170 cents per KWH for all KWH used per billing month

Plus a Fuel Component Charge: to be determined by applying the fuel component set forth on Sheet No. 19 of this Tariff to the kilowatt-hours purchased by the customer.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

- (a) the sum of \$.84 per kilowatt for total rated capacity of all motors or other apparatus connected, but not less than \$16.58 per month,
- (b) the sum of \$1.66 per kilowatt for total rated capacity, excluding standby power equipment and fire pumps, or
- (c) the sum of _____ per _____ (to be determined by any special investment required to serve).

DUE DATE OF BILL

Customer's payment will be due within 20 days from date of bill.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions.

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Norton, Virginia

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Second Revised Sheet No. 15

**PRIVATE OUTDOOR LIGHTING
RATE P.O.L.T.**

APPLICABLE

In towns, cities, and counties which are served by the Company. (For list of all towns and communities served on this rate, see Index by Towns.)

AVAILABILITY OF SERVICE

Available for Private Outdoor Lighting to customers receiving service from Old Dominion Power Company facilities at the same location.

CHARACTER OF SERVICE

The Company will furnish as appropriate for Yard Type and Cobra Head a complete fixture with 2-foot mast arm for 5,800 and 9,500 lumen fixtures and 6-foot mast arm for other size lights on existing poles with available secondary voltage of 120/240. Service shall be from dusk to dawn, automatically controlled, totaling approximately 4,000 hours of annual burning time as reflected in the Hours Use Table.

RATE

All the following styles and sizes are High Pressure Sodium lights.

<u>TYPE OF FIXTURE</u>	<u>LUMEN OUTPUT (APPROXIMATE)</u>	<u>LOAD/LIGHT IN KW</u>	<u>MONTHLY RATE PER LIGHT</u>
Directional	9,500	.117	\$ 9.68
Directional	22,000 *	.242	\$13.31
Directional	50,000 *	.485	\$20.08
Yard Type	5,800	.083	\$ 5.97
Yard Type	9,500	.117	\$ 6.89
Cobra Head	22,000 *	.242	\$12.23
Cobra Head	50,000 *	.485	\$20.19

Plus a Fuel Component Charge: to be determined by applying the fuel component set forth on Sheet No. 19 of this Tariff to the kilowatt-hours purchased by the customer.

NOTE: *Not available for Urban Residential Home Use

ADDITIONAL FACILITIES

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and backfilling and seeding and/or repaving.

DUE DATE OF BILL

Payment will be due within 20 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

The energy associated with each type lighting unit will be the kilowatt-hours calculated by multiplying the kilowatt load of each type light times the number of hours that light is in use during the billing month.

Date of Issue: December 13, 2000
Canceling First Revised Sheet No. 15
Issued October 5, 1992

Issued By

Date Effective: January 1, 2001

R. M. Hewett, Group Executive
Norton, Virginia

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 15.1

**PRIVATE OUTDOOR LIGHTING
RATE P.O.LT.**

The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is shown in the following Hours Use Table.

HOURS USE TABLE

<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415

TOTAL FOR YEAR 4,000 HOURS

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other. Cancellation by Customer prior to the initial 5-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the 5-year period.

RULES AND REGULATIONS

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the customer in which to restore service. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

Date of Issue: July 1, 1990

Issued By

Date Effective: July 1, 1990

**R. M. Hewett, Vice President
Norton, Virginia**

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Fifth Revised Sheet No. 16

**CUSTOMER OUTDOOR LIGHTING
RATE C.O.L.T.**

APPLICABLE

In towns, cities, and counties which are served by the Company. (For list of all towns and communities served on this rate, see Index by Towns.)

AVAILABILITY OF SERVICE

Available for Customer Outdoor Lighting to customers receiving service from Old Dominion Power Company facilities at the same location.

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120 volts is available. Service shall be from dusk to dawn every night. Burning time is approximately 4,000 hours per year.

RATE

- * \$4.97 per lamp per month for each 2500 lumen Incandescent Lamp. (.201 KW)
- ** \$6.61 per lamp per month for each 7000 lumen Mercury Vapor Lamp. (.207 KW)

Plus a Fuel Component Charge: to be determined by applying the fuel component set forth on Sheet No. 19 of this Tariff to the kilowatt-hours purchased by the customer.

- * Restricted to those fixtures in service 10-15-73.
- **Restricted to those fixtures in service 08-01-07. Upon failure existing fixtures will either be removed from service or replaced with lighting under Rate Schedule 15, Private Outdoor Lighting at the customer's option.

The Company to furnish the lamp complete with fixture, reflector, control and 4-foot mast arm. Service and installation of fixture to be made on an existing pole.

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish on pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

DUE DATE OF BILL

Payment will be due within 20 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

The energy associated with each type lighting unit will be the kilowatt-hours calculated by multiplying the kilowatt load of each type light times the number of hours that light is in use during the billing month.

The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is shown in the following Hours Use Table.

HOURS USE TABLE	
Month	Hours Light Is In Use
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415

TOTAL FOR YEAR 4,000 HOURS

Date of Issue: June 28, 2007
Canceling Fourth Revised Sheet No. 16
Issued December 13, 2000

Date Effective: August 1, 2007

Issued By
K.W. Blake, Vice President of State Regulation and Rates
Norton, Virginia

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 16.1

**CUSTOMER OUTDOOR LIGHTING
RATE C.O.L.T.**

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the customer in which to restore service. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

Date of Issue: October 15, 1987

Issued By

Date Effective: October 15, 1987

**R. M. Hewett, Vice President
Norton, Virginia
Issued By Authority of SCC No. 870018**

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

First Revised Sheet No. 17

**OPTIONAL MINIMUM RIDER TO ANY APPLICABLE RATE
For Seasonal and/or Temporary Electric Service**

APPLICABLE

In towns, cities, and counties which are served by the Company. (For list of all towns and communities served on this rate, see Index by Towns.)

AVAILABILITY OF SERVICE

This rider is available at the option of the customer where customer's activity is of such nature to require only seasonal or temporary service, and where in the judgement of the Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers.

This service is available for not less than one month (approximately 30 days), but when service is used longer than one month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS

Company may permit such electric loads (excepting carnivals, etc.) to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provisions, which will be as outlined in (3) below.
3. Minimum: Customer to pay minimum monthly bill equivalent to \$5.59 per KW or fraction thereof, of the total connected load including power, lighting and any other electrical equipment.

Date of Issue: December 13, 2000
Canceling Original Sheet No. 17
Issued October 15, 1987

Issued By

Date Effective: January 1, 2001

R. M. Hewett, Group Executive
Norton, Virginia

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

First Revised Sheet No. 18

**COGENERATION AND SMALL POWER PRODUCER
RATE QF**

APPLICABLE

In towns, cities, and counties which are served by the Company. (For list of all towns and communities served on this rate, see Index by Towns)

AVAILABILITY

This rider is available to any customer (hereinafter referred to as customer or seller, as appropriate) who has qualifying cogeneration or small power production facilities installed on their property to provide all or part of their electrical requirements.

The Company will permit customer's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

The Company will purchase from the seller at the rates stated below, under the conditions stated within this Rider. The rates are applicable to Qualifying Facilities (QF's), which contract for the sale of 1000 KW or less of capacity. The Company reserves the right to change the rate stated below upon proper filing and acceptance by the jurisdictional Commission.

RATES FOR PAYMENT TO SELLER

QF's will receive payment on a monthly basis in accordance with the following:

<u>Contract Term</u>	<u>CAPACITY COMPONENT</u>	<u>ENERGY ON-PEAK</u>	<u>COMPONENT OFF-PEAK</u>
1 YEAR	0	1.539¢/KWH	1.053¢/KWH
5 YEARS	.24¢/KWH	1.552¢/KWH	1.011¢/KWH
30 YEARS	1.01¢/KWH	2.344¢/KWH	1.060¢/KWH

The rates for payment shall be fixed during the contract term with the exception of the average system energy cost. The on and off-peak energy rates are comprised of (1) the avoided energy cost adjustment to system average energy cost during and levelized for the contract term, and (2) the Company's projected system average energy cost as stated on Tariff Sheet No. 19 less the adjustment for Gross Receipts Tax. Concurrent and consistent with its annual filing pursuant to Section 56-249.6 of the Code of Virginia, the system average portion of the energy rates will be adjusted to reflect cost estimates for each fuel type that will be applicable for the next year.

On-peak hours are defined as the hours 8:01 a.m. through 10:00 p.m. E.S.T., Monday through Friday. Off-peak hours are defined as all hours other than those listed as on-peak.

If the QF terminates its contract prior to the expiration of the contract term, the QF shall, in addition to other liabilities, be liable for the difference between the capacity and energy purchase payments based on the levelized rate the QF has received and like payments based on a non-levelized rate the QF should have received during the effective term of the contract.

Rates for contract terms different than provided above shall be developed as required and shall be developed utilizing the same methodology.

DUE DATE OF BILL

Company's payment to seller will be due within 20 days from date of bill.

TERM OF CONTRACT

For a term to be agreed to by both parties but not less than one year. The contract may be cancelled by either party by giving not less than 60 days' written notice to the other party.

Date of Issue: June 23, 1992
Canceling Original Sheet No. 18
Reissued October 15, 1987

Issued By

Date Effective: July 1, 1992

R. M. Hewett, Vice President
Norton, Virginia
Issued By Authority of SCC No. PUE920018

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

First Revised Sheet No. 18.1

**COGENERATION AND SMALL POWER PRODUCER
RATE QF**

PARALLEL OPERATION

Company hereby permits customer to operate their generating facilities in parallel with Company's system under the following conditions and any other conditions required by Company where unusual conditions arise not covered herein:

1. Customer to own, install, and maintain all generating facilities on their plant site. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as the Company's system voltage.
2. Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment.
4. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The circuit breakers, or similar equipment, will be operated only by Company personnel and will be accessible to the Company at all times.
5. Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company.
6. Customer agrees to reimburse Company, at the time of installation or over a period of up to three years, for any facilities required of Company to permit customer to operate interconnected. This applies initially as well as to any future such requirements. When interconnection costs are repaid over a period of time, the interest rate will be determined by the Company's most recent long-term rate issue at time of facility purchase.
7. Company will have the right to inspect and approve customer's facilities, described herein, and request and witness any tests necessary to determine that such facilities are installed and operating properly. However, the Company will have no obligation to inspect, witness tests or in any manner be responsible for customer's facilities or operation.
8. The customer assumes all responsibility for the electric service on the customer's premises at and from the point of delivery of electricity from the Company and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity from the Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.
9. Company will install, own, and operate suitable metering equipment to determine KW capacity and KWH by time intervals supplied to Company by seller at a mutually agreed to location and seller agrees to pay Company their fixed cost on such meter as well as reimburse Company any expense of periodic tests and other expense such as, but not limited to, data translation as set forth above. Company and seller will have a right to witness any meter tests. The meter will be tested at intervals as prescribed by Commission Regulations.

COMPANY RATES

The Company will supply supplemental service to customer upon written request at the rate that would apply if customer had no generating facilities.

RULES AND REGULATIONS

Except as provided herein, service will be provided under the Company's Rules and Regulations or Terms and Conditions.

Date of Issue: June 23, 1992
Cancelling Original Sheets
Nos. 18.1 and 18.2
Reissued October 15, 1987

Issued By
Date Effective: July 1, 1992

R. M. Hewett, Vice President
Norton, Virginia
Issued By Authority of SCC No. PUE920018

OLD DOMINION POWER COMPANY
NORTON, VIRGINIA

SCC NO. 12

Nineteenth Revised Sheet No. 19

FUEL COMPONENT

In conformance with Sections 56-249.6 and 58.1 of the Code of Virginia and SCC of Virginia Order dated May 11, 2009 in Case No. PUE 2009-00008, the charge per KWH delivered under the rate schedules to which this schedule is applicable shall be increased to recognize the fuel component of \$0.03213 per KWH effective with service rendered on and after May 21, 2009, and calculated as follows:

FUEL COMPONENT

$$\begin{aligned} \text{Fuel Component} &= \frac{\text{12 Months Beginning 4/1/09 Jurisdictional Fuel Expense}}{\text{12 Months Beginning 4/1/09 Va. Jurisdictional KWH Sales}} \\ \text{Less} &\quad \frac{\text{Va. Jurisdictional Under-Recovery Balance Component}}{\text{12 Months Beginning 4/1/09 Va. Jurisdictional KWH Sales}} \\ &\quad \frac{\text{To Be Collected through 3/31/10}}{\text{12 Months Beginning 4/1/09 Va. Jurisdictional KWH Sales}} \\ = &\quad \frac{\$26,437,941}{893,025,965 \text{ KWH}} - \frac{\langle \$2,257,273 \rangle}{893,025,965 \text{ KWH}} \\ = &\quad \$0.02960/\text{KWH} - \langle \$0.00253 \rangle/\text{KWH} = \$0.03213/\text{KWH} \end{aligned}$$

Date of Issue: May 14, 2009
Canceling Eighteenth Revised
Sheet No. 19
Issued March 16, 2009

Issued By

Date Effective: With Service
Rendered
On and After
May 21, 2009

Lonnie E. Bellar, Vice President
State Regulation and Rates
Norton, Virginia

Issued By Authority of SCC Order in Case No. PUE-2009-00008 dated May 11, 2009

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Fourth Revised Sheet No. 20

**MSR
Merger Surcredit Rider**

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

To Old Dominion Power Company Electric Rate Schedules RS, GS, LP, Schedule 73, M, P.O.LT., C.O.LT., SEASONAL/TEMPORARY SERVICE RIDER, ST. LT, and SS.

RATE

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted at a rate per kilowatt-hour of monthly consumption by the Merger Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Merger Surcredit Factor} = \text{MS} + \text{BA}$$

Where:

(MS) is the Merger Surcredit per kilowatt-hour which is based on the total Company net savings that are to be distributed to the Company's Virginia jurisdictional retail customers in each 12-month period.

	Net Savings to be Distributed	Merger Surcredit (MS)	Merger Surcredit With Balancing Adjustment (MS) + (BA)
Year 1	\$ 459,848	0.049 cents per KWH	
Year 2	\$ 670,722	0.070 cents per KWH	0.077 cents per KWH
Year 3	\$ 904,928	0.093 cents per KWH	0.103 cents per KWH
Year 4	\$ 993,255	0.101 cents per KWH	0.108 cents per KWH
Year 5	\$1,093,432	0.110 cents per KWH	0.123 cents per KWH

(BA) is the Balancing Adjustment per kilowatt-hour for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Merger Surcredit Factor from the previous year by the expected Virginia jurisdictional retail kilowatt-hour sales. The final Balancing Adjustment will be applied to customer billings in the second month following the fifth distribution year.

TERMS OF DISTRIBUTION

- (1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
- (2) In the event that the total actual combined cost for KU and LG&E to achieve the merger is less than \$77,220,000, one-half of the additional net savings resulting therefrom shall be distributed to the customers of KU and LG&E based on a 53/47 allocation between companies. The distribution to Virginia jurisdictional retail customers shall be determined by multiplying the KU customers' portion of the distribution by a factor of 0.06595. Any such distribution shall occur in Year 5, via the Balancing Adjustment (BA).
- (3) In the month following each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.
- (4) The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of any sales tax or similar items.

Date of Issue: July 18, 2002
Canceling Third Revised Sheet No. 20
Issued July 16, 2001

Issued By

Date Effective: August 1, 2002

Michael S. Beer, Vice President
Norton, Virginia
Issued by Authority of SCC Case No. PUA970041

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Third Revision of Original Sheet No. 21

**NMS
Net Metering Service**

APPLICABLE

In towns, cities and counties which are served by the Company. (For list of all towns and communities served on this rate, see Index by Towns.)

AVAILABILITY

Available as a rider to customers for customer-owned renewable fuel generation used primarily to offset all or a portion of the customer's own electrical requirements. Total renewable generation shall be limited to 1% of Company's Virginia peak-load forecast for the previous year. Upon request, Company will provide the customer with the amount of renewable generation capacity available for interconnection. In any case where the customer has submitted a written Net Metering Program Notification Form which would cause the total renewable generation capacity to exceed 1%, Company shall provide written notification to the customer and the Division of Energy Regulation.

DEFINITIONS

"Electric Distribution Company" and "Energy Service Provider" means Old Dominion Power Company ("Company").

"Billing Period" means, as to a particular customer, the time period between the dates on which Company issues the particular customer's bills.

"Net Metering Customer" ("Customer") means a customer owning and operating or contracting with other persons to own or operate, or both, a renewable fuel generator under a net metering service agreement.

"Person" means any individual, corporation, partnership, association, company, business, trust, joint venture, or other private legal entity and the Commonwealth or any municipality.

"Renewable Fuel Generator" means an electric generating facility that:

1. has an alternating current capacity of not more than 10 kilowatts for residential customers and not more than 500 kilowatts for non-residential customers;
2. uses, as its total fuel source, a renewable energy (solar, wind, hydro, energy from waste, wave motion, tides, sustainable biomass, and geothermal) as defined by § 56-576 of the Code of Virginia;
3. Customer owns and operates or has contracted with other persons to own or operate, or both;
4. is located on Customer's premises and is connected to Customer's wiring on Customer's side of the interconnection with Company; and
5. is interconnected pursuant to a net metering arrangement and operated in parallel with Company's facilities.

"Net Metering Period" means each successive 12-month period beginning with the first meter reading date following the date of final interconnection of the Customer-owned renewable fuel generator with Company's facilities.

"Net Metering Service" means measuring the difference, over the net metering period, between electricity supplied by the Company to Customer from the electric grid and the electricity generated and fed to Company's electric grid by Customer.

Date of Issue: October 3, 2008
Canceling Second Revision
Of Original Sheet No. 21
Issued November 3, 2006

Issued By

Date Effective: August 25, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Norton, Virginia

Issued by Authority of SCC Order in Case No. PUE-2008-00008 dated August 8, 2008

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Third Revision of Original Sheet No. 21.1

**NMS
Net Metering Service**

DEFINITIONS (continued)

“Excess Generation” means the amount by which electricity generated by Customer-owned renewable fuel generator exceeds the electricity consumed by the net metering customer for the net metering period.

METERING

Net Metering Service shall be measured in accordance with standard metering practices by metering equipment capable of measuring (but not necessarily displaying) power flow in both directions. Net metering service shall be measured using a single meter or, as provided in 20 VAC 5-315-70, additional meters. Company shall not charge the net metering customer for metering except as is provided in VAC 5-315-50 and 5-315-70.

TARIFFS

Each contract or tariff governing the relationship between a net metering customer and Company shall be identical, with respect to rate structure, all retail rate components, and monthly charges, to the contract or rate structure under which that customer would have been served if the customer were not a net metering customer with the exception that time-of-use metering is not permitted. Said contract shall be applicable to electric energy both supplied to and consumed from the grid by that customer.

Upon written request of the net metering customer, Company shall enter into a purchase power agreement for one or more net metering periods to purchase the excess generation for the requested net metering periods beginning on and after July 1, 2007, at a price equal to the system-wide PJM day-ahead annual, simple average LMP, as published by the PJM Market Monitoring Unit, for the most recent calendar year ending on or before the end of each net metering period unless mutual agreement is reached on a higher price or the Commission establishes a different price or pricing methodology after notice and opportunity for hearing.

For net metering periods beginning July 1, 2007, through December 31, 2008, the written request for a purchase power agreement shall be submitted to Company by the net metering customer prior to the end of the net metering period. For net metering periods beginning on or after January 1, 2009, the written request for a purchase power agreement shall be submitted to Company by the net metering customer prior to the beginning of the net metering period.

BILLING

If electricity generated by the Customer and fed back to Company's system exceeds the electricity supplied to the Customer by Company during a net metering period, Customer shall receive no compensation from Company unless Customer has entered into a purchase power agreement with Company. If electricity generated by Customer and fed back to Company exceeds electricity supplied to Customer from Company during any billing period, Customer shall be required to pay only the non-usage sensitive charges for that billing period. Any excess net generation by Customer shall be accumulated, carried forward and applied at the first opportunity to any billing periods having positive net consumption. Any accumulated excess generation remaining unused at the end of a net metering period shall be carried forward into the next net metering period only to the extent that such excess generation carried forward does not exceed Customer's billed consumption for the current net metering period, adjusted to exclude excess generation carried forward and applied from the previous net metering period. Customer shall operate their generating facilities in parallel with Company's system under the following conditions and any other conditions required by Company where unusual conditions arise not covered herein:

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Issued November 3, 2006

Issued By

Date Effective: August 25, 2008

Lonnie E. Bellar, Vice President
State Regulation and Rates
Norton, Virginia

Issued by Authority of SCC Order in Case No. PUE-2008-00008 dated August 7, 2008

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Third Revision of Original Sheet No. 21.2

**NMS
Net Metering Service**

BILLING

If electricity generated by the Customer and fed back to Company's system exceeds the electricity supplied to the Customer by Company during a net metering period and Customer has entered into a purchase power agreement with Company, Company shall make full payment to Customer within 30 days following the end of the net metering period. Customer has the option of accepting such payment in the form of a billing credit or a direct payment.

NOTIFICATION

For renewable fuel generators with an alternating capacity of 25 kilowatts or less, Customer shall submit a completed Net Metering Program Notification Form to Company at least 30 days prior to the date Customer intends to interconnect his generator to Company's facilities. Customer shall have all equipment necessary to complete the interconnection installed prior to such notification. Company shall have 30 days from the date of notification to determine whether the requirements contained in 20 VAC 5-315-40 have been met and shall file the completed verification form with the Division of Energy Regulation within thirty days of final connection. The date of notification shall be the third day following the mailing of the Net Metering Program Notification Form by Customer. Customer may interconnect his generator thirty-one days after the date of notification, and begin operation unless Company requests a waiver of this requirement under the provisions of 20 VAC 5-315-80, prior to the 31st day by simultaneously mailing a copy of the waiver request to Customer and the Division of Energy Regulation.

For renewable fuel generators with an alternating capacity greater than 25 kilowatts, Customer shall submit a completed Net Metering Program Notification Form to Company at least 60 days prior to the date Customer intends to interconnect his generator to Company's facilities. Customer shall have all equipment necessary to complete the interconnection installed prior to such notification. Company shall have 60 days from the date of notification to determine whether the requirements contained in 20 VAC 5-315-40 have been met and shall file the completed verification form with the Division of Energy Regulation within thirty days of final connection. The date of notification shall be the third day following the mailing of the Net Metering Program Notification Form by Customer. Customer may interconnect his generator sixty-one days after the date of notification, and begin operation unless Company requests a waiver of this requirement under the provisions of 20 VAC 5-315-80, prior to the 61st day by simultaneously mailing a copy of the waiver request to Customer and the Division of Energy Regulation.

LIABILITY INSURANCE

A customer with a generator with a rated capacity not exceeding 10 kilowatts shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least \$100,000 for the liability of the insured against loss arising out of the use of a generator, and for a generator with a rated capacity exceeding 10 kilowatts such coverage shall be in the amount of at least \$300,000.

INTERCONNECTION GUIDELINES

Customer shall operate their generating facilities in parallel with Company's system under the following conditions and any other conditions required by Company where unusual conditions arise not covered herein:

1. Customer to own, install, and maintain, or contract with other persons to own, install, and maintain, all generating facilities on their premises. Such facilities shall include, but not be

Date of Issue: October 3, 2008
Canceling Second Revision
Of Original Sheet No. 21.1
Issued November 3, 2006

Issued By

Date Effective: August 25, 2008

Lonnie E. Bellar, Vice President,
State Regulation and Rates
Norton, Virginia

Issued by Authority of SCC Order in Case No. PUE-2008-00008 dated August 7, 2008

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Third Revision of Original Sheet No. 21.3

**NMS
Net Metering Service**

INTERCONNECTION GUIDELINES (continued)

- limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as the Company's system voltage.
2. Customer will be responsible for operating generators and all facilities owned by Customer or contracting with other persons for operating generators and all facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
 3. Customer will be responsible for any damage done to Company's equipment due to failure of Customer's control, safety, or other equipment.
 4. A suitable lockable, Company-accessible, load-breaking manual disconnect switch or similar equipment, as specified by Company, will be furnished by Customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The load-breaking manual disconnect switch will be accessible to the Company at all times.
 5. Customer agrees to inform Company of any changes it wished to make in its generating or associated facilities that are different from those initially installed and described to Company in writing and obtain prior approval from Company.
 6. Company will have the right to inspect and approve Customer's facilities, described herein, and conduct any tests necessary to determine that such facilities are installed and operating properly. However, the Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation.
 7. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely the the negligence of Company.
 8. If Customer has contracted with other persons to own, operate, or both, the renewable fuel generator, Customer must supply accurate information for the owner, operator, or both, including, without limitation, the name and title of one or more individuals responsible for the interconnection and operation of the generator, a telephone number, a physical street address other than a post office box, a fax number, and an e-mail address for each person or persons. Customer shall immediately notify the Company of any changes in the ownership of, operational control for, or contact information for the generator.
 9. Company may install additional controls or meters, or conduct additional tests as it may deem necessary.

CONDITIONS OF INTERCONNECTION

A customer may begin operation of his generator on an interconnected basis when all of the following have been satisfied:

1. The customer has properly notified the company of his intent to interconnect by submission of the completed Net Metering Program Notification Form.
2. The net metering customer has installed a lockable, company-accessible, load-breaking manual disconnect switch.
3. A licensed electrician has certified, by signing the Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's

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State Regulation and Rates
Norton, Virginia**

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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

First Revision of Original Sheet No. 21.4

**NMS
Net Metering Service**

CONDITIONS OF INTERCONNECTION (continued)

- Specifications as well as all applicable provisions of the National electrical Code.
4. By signing the Company Net Metering Program Notification Form, the vendor has certified that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories.
 5. The customer has had the inverter settings inspected by the company, if the generator is a static inverter-connected generator with any alternating current capacity in excess of 10 kilowatts. The Company may impose a fee on the customer of no more than \$50 for such inspection.
 6. For non-static inverter-connected generators, the customer has interconnected according to Company's interconnection guidelines and Company has inspected all protective equipment settings. Company may impose a fee on the customer of no more than %50 for such inspection.
 7. For renewable fuel generators with an alternating current capacity greater than 25 kilowatts, interconnection will not be permitted if:
 - a) the interconnection could reasonable be expected to lead to damage to Company's facilities or to lead to voltage regulation or power quality problems at other customers' meters, unless Customer reimburses Company for the cost required to modify Company's facilities to accommodate the interconnection;
 - b) the capacity of the generator is more than the capacity of Company-owned secondary, service, and entrance cable(s) connected at the point of interconnection, unless Customer reimburses Company for the cost required to modify Company's facilities to accommodate the interconnection;
 - c) the capacity of the generator has the ability to overload Company-owned transformer, or any transformer winding, beyond manufacturer or nameplate rating, unless Customer reimburses Company for the cost required to modify Company's facilities to accommodate the interconnection;
 - d) the grounding scheme of the generator does not comply with IEEE 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems, July 2003 or is inconsistent with Company's grounding scheme (if requested, Company will assist Customer in selecting an appropriate grounding scheme); or
 - e) the generator creates a voltage imbalance of more than 3.0% at any other customer's meter if Company's transformer, with the secondary connected to the point of interconnection, is a three-phase transformer, unless Customer reimburses Company for the cost required to modify Company's facilities to accommodate the interconnection.

RULES AND REGULATIONS

Except as provided herein, service will be provided under the Company's Rules and Regulations or Terms and Conditions.

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State Regulation and Rates
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OLD DOMINION POWER COMPANY
NORTON, VIRGINIA

SCC NO. 12

Original Sheet No. 21.5

Net Metering Program Notification Form

INTERCONNECTION NOTIFICATION

PURSUANT TO COMMISSION REGULATION 20 VAC 5-315-30,
APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE A GENERATING FACILITY.

Section 1. Applicant Information

Name: _____
Mail Address: _____
City: _____ State: _____ Zip Code: _____
Facility Location (if different from above): _____
Daytime Phone Number: _____
Distribution Utility: _____ Account Number: _____
Energy Service Provider (ESP): _____ Account Number: _____
(if different than the electric distribution company)

Section 1(a). Owner Information, if different from Section 1.

Name: _____
Mail Address: _____
City: _____ State: _____ Zip Code: _____
Facility Location (if different from above): _____
Daytime Phone Number: _____

Section 1(b). Operator Information, if Different from Section 1 and/or Section 1(a).

Name: _____
Mail Address: _____
City: _____ State: _____ Zip Code: _____
Facility Location (if different from above): _____
Daytime Phone Number: _____

Section 2. Generating Facility Information

Generator Type (check one): Solar _____, Wind _____, Hydro _____, Other _____
Generator Manufacturer, Model Name & Number: _____
Power Rating in Kilowatts: AC: _____ DC: _____
Inverter Manufacturer, Model Name & Number: _____
Battery Backup? (yes or no) _____

Section 3. Information for Renewable Fuel Generators with an Alternating Current Capacity in Excess of 25 Kilowatts

Type (____ inverter, ____ induction, ____ synchronous), frequency ____ Hz, number of phases _____, Capacity:
DC power _____, AC apparent power _____, AC real power _____, power factor _____%, AC voltage _____, AC amperage _____

Section 4. Vendor Certification

1. The system hardware is listed by Underwriters Laboratories to be in compliance with UL 1741:
Signed (Vendor): _____ Date: _____
Name (printed): _____ Company: _____
Phone Number: _____

Section 5. Electrician Certification

The system has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.
Signed (Licensed Electrician): _____ Date: _____
License Number: _____ Phone Number: _____
Mail Address: _____
City: _____ State: _____ Zip Code: _____

Utility signature signifies only receipt of this form, in compliance with the Commission's net energy metering regulations, Regulation 20 VAC 5-315-30.

Signed (Utility Representative): _____

Date: _____

I hereby certify that, to the best of my knowledge, all of the information provided in this Notice is true and correct.

Signature of Applicant _____

¹ Prospective net metering customers considering installing a renewable fuel generator with a capacity in excess of 25 kilowatts are strongly encouraged to contact their electric distribution company prior to making financial commitments to the project.

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**RULES AND REGULATIONS
GOVERNING THE SUPPLY OF ELECTRIC SERVICE UNDERGROUND**

UNDERGROUND SERVICE PLAN

1. Where a prospective customer or developer requests the Company to supply underground rather than overhead electric service and where such service would be feasible, practicable and in accordance with good operating practice, the Company will install such underground facilities provided the customer or developer will reimburse the Company an amount equivalent to the difference in cost between the required underground service facilities and overhead service facilities of equivalent capacity.
2. The point of delivery to an individual premise or load shall be at a point on such premise as designated by the Company. The customer or owner will provide, own, operate and maintain all electric facilities on the load side of the point of delivery, with the exception of Company's meter for which suitable provisions shall be made by the customer in accordance with the Company's General Rules.
3. The Company shall not be obligated to supply underground service when such service will be infeasible, impractical or contrary to good operating practices.

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Norton, Virginia
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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 25

**RULES AND REGULATIONS OR TERMS AND CONDITIONS
Applicable To All Classes Of Electric Service And
To All Customers Receiving Service From The Company**

APPLICATION FOR SERVICE

All applications for service will be made on the Company's standard application or contract form and will be signed by the customer, or his duly authorized agent, and accepted by the Company before service is supplied by the Company. A separate application or contract will be made for each class of service at each separate location.

OPTIONAL RATES

When two or more rates are available for certain classes of service, the conditions under which they are applicable to the requirements of particular customers are plainly set forth in the Company's published rate schedules. The choice of such rates lies with the customer.

It shall be the duty of the Company, upon written request by the customer, to determine the lowest rate applicable, provided that the Company shall not be required to make such a determination for any single customer more frequently than annually. The Company shall be liable to the customer to see that the lowest rate applicable is applied after the customer's request; provided that the Company may require and rely on written information from the customer relating to the customer's expected demand for and use of the utility service where such information is relevant to the determination required hereunder.

CUSTOMER'S INSTALLATION

All wiring and other electrical equipment in the premises, furnished by the customer, will be maintained by the customer at all times in conformity with the requirements of the constituted authorities and with the Terms and Conditions of the Company.

OWNER'S CONSENT TO OCCUPY

In case the customer is not the owner of the premises or of the intervening property between the premises and the Company's lines, the customer will obtain from the property owner or owners the necessary consent to install and maintain in or over said premises all such wires and electrical equipment as are necessary or convenient for supplying electric service to the customer.

ACCESS TO PREMISES

The Company will have the right of access to the customer's premises at all reasonable times for the purpose of installing, reading, inspecting or repairing any meters, devices and other equipment used in connection with its supply of electric service, or for the purpose of removing its property and for all other proper purposes.

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. If more than one meter is installed on different classes of service (each class being charged for at different rates), each meter will be considered by itself in calculating the amount of any bill. Meters include all measuring instruments. Meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration.

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Norton, Virginia
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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

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**RULES AND REGULATIONS OR TERMS AND CONDITIONS
Applicable To All Classes of Electric Service And
To All Customers Receiving Service from the Company**

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the customer's premises, and will be held liable for same according to law. The customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where the customer has a contract with the Company for reserve or auxiliary service, no other electric light or power service will be used by the customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connect.

The customer will not sell the electricity purchased from the Company to any other customer, company or person, and customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off of customer's premises or by persons over whom customer has no control.

EXTENSION OF SERVICE

The main transmission lines of the Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, the Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

LIABILITY

The customer assumes all responsibility for the electric service upon the customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

CONTINUOUS SERVICE

The Company will not be responsible for damages involving failure to supply electric service or for interruptions or reversal of the supply if such failure is without willful fault on its part.

PROTECTION OF SERVICE

The Company cannot render service to any customer for the operation of any device that has a detrimental effect upon the service rendered to other customers.

The Company, however, will endeavor to cooperate with its customers when consulted concerning the intended use of any electrical device.

Where the customer's use of service is intermittent or subject to violent fluctuations, the Company reserves the right to require the customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation.

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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

First Revised Sheet No. 25.2

**RULES AND REGULATIONS OR TERMS AND CONDITIONS
Applicable To All Classes Of Electric Service And
To All Customers Receiving Service From The Company**

POWER FACTOR

Where the customer has equipment installed that operates at low power factor, the Company reserves the right to require the customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent lagging or higher. At the Company's option, in lieu of customer providing the above corrective equipment, the Company may adjust the maximum measured load for billing purposes in accordance with the following formula:

$$\frac{\text{Maximum Measured Load} \times 90\%}{\text{Power Factor (in percent)}}$$

Company will not be required to measure power factor more often than once a year, but will do so if there is a material or permanent change in customer load.

Where a "Power Factor" clause is stated on the Rate Sheet, that clause will be applicable.

DEPOSIT

The Company will have the right upon initial request for service, or some later date, to require the customer to make and maintain a deposit in an amount estimated to be two months' billing, to protect against uncollectible accounts. Service may be refused or disconnected for failure to pay the required deposit.

Generally, deposits will be required from all new non-residential customers and any prior or existing customers who have not established satisfactory credit with the Company. Prior and existing residential customers may establish satisfactory credit as a result of paying all bills rendered, and having not been disconnected during the last 12 months of service.

If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. A deposit may be adjusted if the customer's classification of service changes or if there is a substantial change in usage.

Interest will accrue to deposit accounts held 90 days or longer, extending from the date received until refunded or closed at a rate to be established in January of each year to equal the average of the percent annual yields of one year Treasury bills for October, November, and December of the preceding year. The deposit will be refunded with accrued interest when the customer maintains satisfactory credit with the Company for a period not to exceed one year for residential customer deposits and two years for all other deposits. Annually, at the option of the customer, the Company shall make direct payment to the customer of all accrued interest or shall credit same to customer's account. Where a deposit, required from a residential customer, exceeds \$40.00 the customer will be permitted to make payment by installments in three consecutive equal monthly amounts.

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Norton, Virginia
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RULES AND REGULATIONS OR TERMS AND CONDITIONS
Applicable To All Classes Of Electric Service And
To All Customers Receiving Service From The Company

BILLING FOR SERVICE

- (a) All bills will be based upon consecutive meter readings made in accordance with the Company's meter reading schedule and shall be taken as nearly as may be practicable either every 30 days for monthly billing or as nearly as practicable every 60 days for bimonthly billing or as otherwise specified.

Where charges per kilowatt-hour are stated for a specified number of kilowatt-hours supplied in the month, such number of kilowatt-hours shall be doubled when computing bimonthly bills, and in computing bimonthly minimums, both the kilowatt-hours available under the schedule and the monthly minimum charge shall be doubled.

Where a customer is billed bimonthly and desires to make monthly payments, the Company will accept budget payments for such purposes. Such budget payments will be credited to the customer's account.

- (b) Failure to receive a bill in no way exempts customer from the provisions of these Terms and Conditions.
- (c) When the Company is unable to read a meter after reasonable effort, the customer will be billed at the average of the three immediately preceding monthly or bimonthly bills and the billing adjusted when the meter is read.
- (d) Customer's payment will be due within 20 days from date of bill.

RETURNED CHECK CHARGE

In those instances where a customer renders payment to the Company by check which is not honored upon deposit by the Company, the customer will be charged \$9.50 to cover the additional processing cost.

DISCONTINUANCE OF SERVICE

When bills for electric service are in arrears, or in case the customer fails to comply with these Terms and Conditions, the Company will have the right to discontinue all its electric service to the customer and to remove its property from the customer's premises upon mailing notice to address to which the monthly bills are sent. When discontinuance is the result of nonpayment of bills, written notice shall be given at least 10 days in advance of the date of the proposed discontinuance. Whenever the supply of electricity is disconnected in accordance herewith, the Company shall not be liable for any damages, direct or indirect, that may result from such discontinuance. Disconnection shall not be considered as a cancellation of the agreement and shall not relieve the customer of any minimum or other guarantees.

RECONNECTION OF SERVICE

If the supply of electricity has been discontinued for any of the reasons covered by "Discontinuance of Service," the Company shall have a reasonable period of time in which to reconnect the service after the conditions causing the discontinuance shall have been corrected. In addition, there will be a charge of \$10.75 required for the reconnecting of the discontinued service.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one year each, subject to termination at the end of any year upon 30 days' prior written notice by either party.

RULES AND REGULATIONS OR TERMS AND CONDITIONS
Special Rules For Electric Service

(1) EXTENSION OF SERVICE TO NEW SUBDIVISIONS

When electric lines are proposed to be built into a subdivision, which subdivision is subject to the jurisdiction of a public commission, board, committee or other agency which may zone or otherwise regulate the use of the land in the area and requires a plat (or plan) of the subdivision; the subdivider or those responsible for development of the project shall furnish the Company with a plat (or plan) of the subdivision showing street and lot locations with utility easement as required.

Said plat (or plan) shall have been approved by above named group or agencies. If the agency so requires, said plat (or plan) shall also have been duly recorded in the office of the Clerk of the County Court of the County in which the subdivision is located.

In areas where no such group or agencies exist or has jurisdiction, the developer or the subdivider will furnish the Company the required easement to provide permanent service to the subdivision.

(2) ELECTRIC SERVICE ENTRANCE REQUIREMENTS

- (a) The location of all electrical service entrances and metering equipment must be approved by the Company and no wiring affected by the service entrance or meter locations shall be installed until these locations have been approved. All service entrances must be so located as to facilitate proper connections and to provide adequate clearances according to the National Electric Safety Code, latest revision, or according to the table below.

MINIMUM VERTICAL CLEARANCES FOR SERVICE CONDUCTORS				
Voltage Between Conductors	Above Ground			
	And At Point of Attachment To House (1)	Above Streets, Roads, Alleys Or Other Public Ways	Residential Driveways	Above Buildings
0 - 250	10 Ft. (2)	18 Ft.	10 Ft.	8 Ft. (3)
250 - 500	12 Ft.	20 Ft.	12 Ft.	8 Ft.
500 & Above	12 Ft.	20 Ft.	20 Ft.	8 Ft.

- (1) THESE CLEARANCES MUST BE MAINTAINED OVER ANY GENERALLY ACCESSIBLE AREAS SUCH AS PORCHES, STOOPS, STEPS, ETC., WHICH MAY BE ABOVE GROUND LEVEL.
- (2) FOR 240 VOLT, 3 PHASE, DELTA CONNECTED FOUR-WIRE SERVICE, THIS CLEARANCE MUST BE AT LEAST 12 FEET.
- (3) IF THE ROOF OF THE BUILDING CANNOT BE READILY WALKED UPON, THIS CLEARANCE MAY BE REDUCED TO 3 FEET.

The point of attachment of a service drop should not be more than 20 feet above ground level, unless a great height is necessary to insure proper clearance of the service line.

- (b) All new single phase electric wiring installations and all existing single phase wiring installations at the time of any alteration must be wired for a minimum of 120/240 volts, 3 wire, 100 ampere service; except an electric installation supplying a structure with usable floored area not in excess of 500 square feet, requiring not more than two branch circuits of 15 amperes capacity each, may be wired for 120 volts, 2 wire, 30 ampere service. The Company reserves the right to require the balancing of the load on 3-wire systems.

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

First Revision of Original Sheet No. 26.1

**RULES AND REGULATIONS OR TERMS AND CONDITIONS
Special Rules For Electric Service**

MOTOR INSTALLATIONS

See General Index for Motor Rules & Regulations.

PRIMARY OR TRANSMISSION SERVICE

The customer, in order to earn the primary or transmission service rate, must own and maintain or lease all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

ASSIGNMENT

No application and agreement or contract for service may be assigned or transferred without the written consent of the Company.

AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify, alter, or waive any of the TERMS AND CONDITIONS, or to bind the Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These TERMS AND CONDITIONS supersede all Terms and Conditions under which the Company has previously supplied electric service.

RULES PERTAINING TO MULTI-SERVICE INSTALLATIONS

If a customer has need for a three-phase power service and a single phase lighting or x-ray service at the same TRANSFORMER BANK LOCATION, these services may be metered through two secondary meters or one primary meter. If the service is metered through one primary meter, and if the Company owns any of the transformers, the service is to be billed on a secondary voltage rate. The customer will maintain and service all facilities owned by him.

When two or more TRANSFORMER LOCATIONS are required, either single phase or three-phase, three methods may be used to provide this service.

METHOD I: Secondary Rate – Secondary Metering

If the customer requires service in more than one location and requests the Company to furnish service at each location, a separate meter and contract will be required for each service, each of these services to be billed on the rate applicable.

METHOD II: Secondary Rate – Primary Metering*

If the customer requires service in more than one location, as a single metered service, the Company will furnish the transformers (single or three-phase) for one location. The customer will own all other transformers, line and equipment to serve any other location. This service to be billed as secondary delivery on the best applicable rate.

In multi-service installations where the Company has provided one transformer installation (single or three-phase), the original installation made is to remain the Company's location so long as service is required at this point. This installation subject to changes in capacity to be made by the Company, as required by the customer's load.

METHOD III: Primary or Transmission Rate*

If the customer requires service in more than one location and the customer elects to take this service at the primary or transmission voltage available for delivery at the customer's location and also owns all transformers and facilities from one point of delivery, then the service may be metered and billed as primary or transmission delivery on the best applicable rate.

If the customer does not wish to own the transformers and appurtenances thereto, the Company, at its option, may furnish standard type transformers and associated equipment upon negotiation of a facilities agreement with the customer.

Pole lines may be furnished by the Company upon the negotiation of a facilities agreement when these lines are presently available, or when duplicate pole lines would otherwise be required by the customer and the Company.

NOTE: *The customer will maintain and service all facilities owned by him.

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Michael S. Beer, Vice President
Norton, Virginia
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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

First Revision of Original Sheet No. 26.2

**RULES AND REGULATIONS OR TERMS AND CONDITIONS
Special Rules For Electric Service**

METER ACCURACY

Before being installed for the use of any customer, every watt-hour meter whether new, repaired or removed from service for any cause, shall be in good order.

Wathour meters shall be adjusted when the error in registration exceeds 1% at either light load or full load or when the error in registrations exceeds 2% at power factor. The registration of the wathour meter shall be adjusted within these limits as close to 100% as practical. The performance of all in-service wathour meters is considered to be acceptable when the percent registration is not less than 98% or more than 102%.

The Company shall adhere to the following testing schedule:

1. New Metering Devices – All new meters shall be either 100% tested by the manufacturer or 100% tested by the utility. New meters tested by the manufacturer should be sample tested by the utility prior to being placed in service. National Institute of Standards and Technology comparison test results should also be provided from all of the manufacturers that are performing 100 percent testing as well as traceability charts.
2. In-Service Meters – All self-contained meters shall be tested according to a statistical sampling plan acceptable to the State Corporation Commission. All transformer rated meters shall be tested by a periodic test program. The periodic test program shall not exceed the following current guidelines as specified in accordance with ANSI C12.1 or as it may be revised:

Periodic Testing Schedule

	<u>Years Between Testing</u>
(1) Graphic Wathour Demand	2
(2) Electromechanical Wathour Meters without surge-proof magnets	8
(3) Thermal Lagged Demand Meters	16
(4) Magnetic Tape Demand Records	12
(5) Electromechanical Wathour Meters with surge-proof magnets and:	
(a) Mech KWH Register	16
(b) Mech Demand Registers	10
(c) Electronic Demand Register	16
(d) Mech Cam Pulse Initiator	2
(e) Mech Gear Shutter Pulse Initiator	8
(f) Electronic Pulse Initiator	12
(g) Electronic Remote Registers	8
(h) Electronic TOU Register	16
(6) Electronic Meter	16
For single phase and polyphase transformer rated meters:	
(7) Electronic Meters	
(a) Billing Constant 500 or less	12
(b) Billing Constant 500 - 10,000	8
(c) Billing Constant >10,000	4
(8) Electromechanical Wathour Meters with surge proof magnets	
(a) Billing Constant 500 or less	8
(b) Billing Constant >500	4

Test interval is based on the Billing Constant which equals the absolute CT ratio X VT ratio. (i.e. With a 40:1 CT and a 60:1 VT ratio, the Billing Constant is 2400)

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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 26.3

**RULES AND REGULATIONS OR TERMS AND CONDITIONS
Special Rules For Electric Service**

REQUEST TESTS

Upon request by a customer, the Company shall test meter without charge provided that such tests will not be made more frequently than once in 24 months. If tests of meters are required by the customer to be made more frequently than once in 24 months, the Company shall require a charge of \$13.25 for each such additional requested test which does not reveal a meter error of greater than 102% or less than 98% accuracy.

- (a) The customer, or his representative, may be present when his meter is tested.
- (b) A written report of the results of the test shall be made to the customer within 10 days after the completion of the test.

BILLING ADJUSTMENTS

If the results of tests on a customer's meter are found to be no more than 2% fast or slow, no adjustment will be made in the customer's bills. If the meter is found to be more than 2% fast or slow because of incorrect calibration, the Company will rebill the customer for the correct amount as calculated for a period equal to one-half of the time elapsed since the last previous test, but in no case for a period in excess of 12 months.

Whenever it is found that, for any reason other than incorrect calibration, the metering apparatus has not registered the true amount of electricity which has been used by the customer, the electricity used during the entire period of incorrect registration will be estimated, based upon all known pertinent facts, and the amount of electricity so estimated will be used in calculating the corrected bill.

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Issued By

Date Effective: **January 1, 2003**

Michael S. Beer, Vice President
Norton, Virginia
Issued By Authority of SCC No. 830035

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 27

**RULES RELATING TO APPLICATION OF RESIDENTIAL
RATE SCHEDULES FOR ELECTRIC SERVICE**

1. Residential rates are based on service to single family unites and are not applicable to multifamily dwellings served through a single meter. Where two or more families occupy a residential building, the Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. At the customer's option, in lieu of the foregoing, electric service rendered to a multifamily (residential) building through a single meter will be classified as general and billed on the basis of service to one customer under a general service rate applicable.

2. Family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by the customer in his residence.

3. A residential building used by a family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed 12 rooms in size. Such a residential building of more than 12 rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed at commercial or general service rates. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.

4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.

5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be classified as general and billed at the general service rate. The customer may arrange his wiring so as to separate the general service from the residential service, in which event, two meters will be installed by the Company and separate residential and general service rates applied to the respective classes of service.

6. If a farm customer's barns, pump house, or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable general service rate.

7. Single phase power service used for domestic purposes will be permitted under residential rates when measured through the residential meter to the extent and subject to the conditions set forth in Motor Rules and Regulations which are deemed imperative to avoid violent voltage fluctuation which would result in impairment of lighting service.

8. No three-phase service will be rendered to residential customers except under applicable rates, facilities permitting.

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R. M. Hewett, Vice President
Norton, Virginia
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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 28

MOTOR RULES AND REGULATIONS

GENERAL

To assure all customers of uniform, well regulated service it is necessary that the following motor regulations and general information be adhered to for installations on Company lines. The use of incorrect motors and starting equipment causes flickering of lights when used on circuits supplying both lighting and power, and may result in interruption to service, interference with proper operation of other equipment, or abnormal power costs due to excessive starting current. To assist customers in obtaining equipment best suited for a particular operation at minimum investment and operating costs, these regulations and general information are prepared for the guidance of customers, dealers, jobbers manufacturers and Company representatives.

All special applications of motors not covered by these regulations should be discussed with the Industrial Department of the Company at Lexington, Kentucky and approval obtained before equipment is purchased or installed.

In the case of hoists, elevator motors, or other similar installations where load characteristics cause intermittent or violent fluctuations in electrical load, the Company reserves the right to require the customer install, at his own expense, such wiring and equipment as is necessary to reasonably limit the intermittence and fluctuation and to prevent undue interference with the Company's service. For loads of this nature, the difference between the maximum and minimum effective value of the pulsating current of any motor shall not exceed 50 per cent of the rated full load current of the motor.

The Company reserves the right to inspect and test all motors and other devices and apparatus which are owned by a customer and which are, or shall be, connected to the Company's lines. Tests are for the purpose of determining starting current, power factor, efficiency and other characteristics which may affect the service of other customers or cause undue disturbance to the Company's system.

The customer shall make formal application for type of service and voltage desired.

ALTERNATING CURRENT MOTORS

GENERAL

- (A) Manual start motors of one HP or less, and automatically controlled motors of 3/4 HP or less, may be operated at either 120 or 240 volts, single phase, on lighting services and meters.
- (B) Except as provided in (1), motors larger than 3/4 HP and not larger than 5 HP shall be connected to 240 volt single-phase service except in the following cases:
 - (1) Three-phase service may be furnished where the customer has justifiable reason for needing three-phase service and guarantees sufficient revenue to justify the investment for such service. (It is recommended that no installations be made where the revenue guaranteed will be much in excess of average service bills.)
 - (2) Where the customer is served by a three-phase, four-wire network distribution of 120/208 volts and where this service is available, the motor shall be designed for operation at 208 volts. The customer may use single-phase 208 volt motors of 6 HP or less and three-phase motors that conform with allowable starting currents.
- (C) Motors larger than 5 HP shall be connected to a standard three-phase voltage of 208 volts or higher, and shall be provided with starting equipment to comply with the permissible starting currents as given under "Starting Currents."
- (D) The Company reserves the right to require the customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor not less than 80 percent lagging.
- (E) The Company Division Engineering Department will be contacted when the installation of a 50 HP motor or larger is anticipated.

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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 28.1

MOTOR RULES AND REGULATIONS

STARTING EQUIPMENT

- (A) All motors shall be protected with overload and under-voltage protection devices. These devices may be cut out of the circuit during the starting of manual start motors only.
- (B) All motors larger than 2 HP shall have no-voltage-release starting equipment.
- (C) All motors shall comply with the permissible starting currents as given under "Starting Currents." Current limiting starters shall be used when necessary to comply with the allowable starting currents.
- (D) In group motor installations supplied from three-phase service, the current limiting starters ordinarily required for the small motors may be omitted when such omission will not result in a starting current, either by individual motor or groups of motors, in excess of the permissible maximum for the largest motor of the group.

STARTING CURRENT

The following tables set forth the maximum permissible values of blocked rotor current as measured on the line side of motor starting equipment. The free rotor starting current as measured by a well damped ammeter shall not exceed three-fourths of the maximum allowable, blocked rotor amperes stated in these tables.

The free rotor starting current for three-phase motors connected to the Company's three-phase four-wire 120/208 volt distribution system shall not exceed the values listed below under three-phase 120/208 volt systems.

When the starting time, frequency of starts, and transmission and distribution system to the motor location allow an increase in the following blocked-rotor amperes, this increase may be determined and authorized by the division engineering department responsible for the area in which motor will be located.

**STARTING CURRENTS
THREE-PHASE 120/208 VOLT SYSTEMS**

Three-phase motors of all types connected to the Company's alternating current three-phase, four-wire 120-208 volt distribution system shall be subject to the following requirements governing starters:

- (1) The starting device must not open the circuit during the starting period.
- (2) For motor installations where the total motor and other load will create an estimated 15-minute demand not greater than 50 KW, the momentary starting current shall not exceed 175 amperes (equivalent to 10 HP across the line start).
- (3) For motor installations where the total motor and other load will create an estimated 15-minute demand greater than 50 KW, but not exceeding 200 KW, the momentary starting current of any motor installed shall not exceed 175 amperes plus one ampere for each KW demand above 50 KW.
- (4) For motor installations where the total motor and other load will create an estimated 15-minute maximum demand greater than 200 KW, the momentary starting current of any motor installed shall not exceed 350 amperes (equivalent to 25 HP with across-the-line start).

If the momentary starting current of any such motor exceeds the maximum permitted for it under the foregoing regulations, the Company will require the motor to be equipped with a starting device that will limit the starting current to increments, each of which is within the permissible maximum designated and at intervals of not less than one second.

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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 28.2

MOTOR RULES AND REGULATIONS

SINGLE PHASE, 120 VOLT, AC MOTORS

<u>Full Load Amps Per Terminal</u>	<u>Approximate HP</u>	<u>Maximum Allowable Blocked Rotor Amps for The Following Sizes of Service Entrance</u>			
		<u>Automatic or Manual Start</u>	<u>100 Amps and Over</u>		<u>Less Than 100 Amps</u>
		6	1/3		31
8	1/2	45	45		
10	3/4		61	--	
13 (manual start only with utility confirmation)	1	70	--	--	

SINGLE-PHASE, 240 VOLT, AC MOTORS

<u>Full Load Amps Per Terminal</u>	<u>Approximate HP</u>	<u>Maximum Allowable Blocked Rotor Amps</u>
3.5	1/2	23
5.0	3/4	31
7.0	1	35
10.0	1 1/2	40
12.0	2	50
16.0	3	70

(Get Utility confirmation for following)

25.0	5	<u>Auto. Control</u> 70	<u>Manual Control</u> 105
------	---	----------------------------	------------------------------

THREE PHASE, 240 VOLT, AC MOTORS

<u>Full Load Amps Per Terminal</u>	<u>Approximate HP</u>	<u>Maximum Allowable Blocked Rotor Amps (See 1)</u>	
		<u>*Frequently Started Motors</u>	<u>**Infrequently Started Motors</u>
6.5	2	50 (L.S.)	50 (L.S.)
9.5	3	60 (L.S.)	60 (L.S.)
16.0	5	90 (L.S.)	90 (L.S.)
23.0	7.5	120 (L.S.)	120 (L.S.)
30.0	10	150 (L.S.)	150 (L.S.)
43	15	175	220 (L.S.)
55	20	190	290 (L.S.)
68	25	240	365 (L.S.)
(Get Utility confirmation for following)			
80	30	290	435 (L.S.)
105	40	350	580 (L.S.)

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R. M. Hewett, Vice President
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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 28.3

MOTOR RULES AND REGULATIONS

THREE PHASE, 240 VOLT, AC MOTORS (cont'd)

The following values are reduced starting currents and are allowable where existing facilities permit. The Company Division Engineering Department will be contacted to determine the permissible starting currents at each location.

<u>Full Load Amps Per Terminal</u>	<u>Approximate HP</u>	<u>Maximum Allowable Blocked Rotor Amps (See 1)</u>	
		<u>*Frequently Started Motors</u>	<u>** Infrequently Started Motors</u>
130	50	435	600
155	60	520	650
190	75	590	720
250	100	660	960
310	125	760	1100
370	150	880	1300
425	175	1000	1320
490	200	1000	1350

(1) NOTE: (L.S.) indicates across the line starting currents. Other values are starting currents with reduced voltage starters.

* Frequent starting includes motors which start more than six times each day but not more often than once each minute. This includes such apparatus as elevator motors, automatic pumps, air compressors, air conditioning, ice machines, etc.

** Infrequently started motors include motors which start less than seven times in a 24-hour period and not more than once between 11:00 a.m. and 2:00 p.m. and 6:00 p.m. and midnight. This includes such apparatus as motor generators, fans, pumps, etc.

NOTE:

The Industrial Department of the Old Dominion Power Company shall be consulted for the starting current values on all motors over 200 HP.

For three-phase motors the permissible maximum blocked-rotor amperes will decrease in direct proportion to the increase in the motor voltage.

DIRECT CURRENT MOTORS

The Company will not supply additional direct current service. All present direct current services of the Company are temporarily maintained only to supply service to existing installations and present customers.

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R. M. Hewett, Vice President
Norton, Virginia
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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

First Revised Sheet No. 29

RURAL EXTENSION PLAN

1. AVAILABILITY OF SERVICE

- (a) This Plan is applicable for residential and rural commercial single-phase power service on and after June 5, 1992, to customers who cannot be adequately or economically served from the secondary lines of the Company's existing distribution system.
- (b) Primary lines, single or multiple phase, at a nominal voltage of 12,470 volts or less between phase wires or to neutral, shall be considered as a point of origin for line extensions. If such lines are not available, transmission lines having a nominal voltage between phase wires of not more than 34,500 volts shall be considered as a point of origin for line extensions, provided the load to be contracted for shall be not less than 50 kilowatts.

2. DEFINITIONS

- (a) "Company" shall be taken to mean Old Dominion Power Company.
- (b) "Customer" shall be taken to mean any single-family residence or apartment occupied year-round or any rural commercial establishment with year-round usage and operation requesting single-phase power service who is an applicant for electric service from a line extension who shall have contracted with the Company to take and pay for the same for a definite period of time.

An applicant requiring more than one metered service on his premises normally shall be counted as only one customer in determining the length of line extension which the Company shall be required to build under Section 3 of this Plan. In unusual cases, this provision may be altered upon special approval by the Company.

- (c) "Line Extension" shall be taken to mean the provision of such facilities (poles, fixtures, transformers, wires and appurtenances) as are necessary for delivering electrical energy for general use from the Company's existing facilities to the customer's service outlet or facilities. Where service is furnished and metered at a primary voltage, all facilities beyond the point of metering shall be built, owned and maintained by the customer. The "service drop" will be furnished by the Company and its length will not be included in the total length of the extension to be justified by guaranteed revenue under this Plan. The Company shall not be obligated to install or assume the ownership or maintenance of any underground lines or facilities under this Extension Plan.
- (d) "Point of Origin" shall be taken to mean where a line extension, made under this Plan, connects with the existing facilities.

3. LINE EXTENSION PLAN

The Company will construct and maintain a line extension to serve any customer or customers who will guarantee a minimum aggregate monthly revenue to the Company of \$12.00 per mile of line extension required, and supply at no cost to the Company all easement rights over the lands traversed by this line extension or future extension thereof. The Company may, at its option, limit its investment in such line extensions to the construction of 1/4 mile per customer, or for the sole use of any one customer.

4. GUARANTEE OF REVENUE

- (a) Customers to be served by such extension shall furnish the Company with satisfactory evidence that sufficient electrical equipment will be installed and used so that the minimum aggregate monthly payments to the Company for service supplied under appropriate rates shall be not less than that revenue specified under the Line Extension Plan in Section 3, for a term of not less than provided under Section 8.
- (b) However, to insure the minimum monthly aggregate payments to the Company, each customer connected to any line extension shall guarantee a minimum monthly bill, the sum of which shall be not less than the aggregate required. The monthly minimum bill guaranteed by each customer shall be agreed upon before the line is built.

5. RATES, TERMS AND CONDITIONS

The rates, terms and conditions to customers served from the line extension, as herein defined, shall be the rates and the general Terms and Conditions of service of the Company applicable to the territory to be served, as on file with the proper State regulatory body.

Date of Issue: June 5, 1992
Canceling Original Sheet No. 29
Issued February 21, 1984

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R. M. Hewett, Vice President
Norton, Virginia
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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 29.1

RURAL EXTENSION PLAN

5. ESTABLISHMENT OF CREDIT

The Company, in order to safeguard its investments, may require any applicant or customer to establish a satisfactory credit standing as a guarantee of the payment of his bills during the term of the contract, or, in lieu thereof, to make a suitable cash deposit with the Company.

7. CUSTOMER'S WIRING AND EQUIPMENT

- (a) The customer shall furnish, install and maintain any wires or other construction necessary to bring the terminus of his wiring to a location where it can be connected to the Company's line extension by a service drop to be supplied by the Company.
- (b) All lines, wiring and equipment owned and maintained by the customer for utilization of service shall be installed and maintained at the expense of the customer in a manner to conform with recognized standards.
- (c) The Company shall have the right to refuse connection and at any time to discontinue service being rendered to such facilities if such facilities are not in accordance with these standard practices. The Company, in rendering electrical services to the facilities of the customer, shall be relieved from responsibility for any damage that may result from rendering such service. Disconnection shall not be considered as a cancellation of the agreement and shall not relieve the customer of any minimum or other guarantees.
- (d) The Company's electric lines are generally located convenient to the greatest number of customers, and the Company reserves the right to continue to locate the extension along the most direct or convenient route. Therefore, the customer's service outlet should be located at a point to be designated by the Company, which shall be a point closest or most convenient to the Company's existing facilities. The Company shall furnish the service drop and meter socket. Should the customer require any unusual line or cable, then such shall be paid for, owned and maintained by the customer.

8. TERM OF CONTRACT

The initial term of contract shall be five (5) years and at the expiration of the initial contract period, the contract will continue in effect from year to year thereafter, unless one of the parties to the contract shall notify the other in writing of the desire to cancel the contract, not less than thirty (30) days prior to the termination of the initial contract period, or thirty (30) days prior to the termination of any contract year thereafter. However, upon the cancellation of said contract, electric service at said location shall be discontinued and service at said location shall not again be connected for said customer except under the terms and guarantee provided in the original contract in effect on date of cancellation for service from aid line, or under any revised terms which may have been established in the meanwhile. Minimum revenue guarantee will be determined in accordance with the applicable rate schedule following the initial 5-year contract term.

9. INTERPRETATION OF RURAL EXTENSION PLAN

A customer, as defined under the "Extension Plan," should not be confused with the customer count for statistical and rate application purposes. The definition of a customer for statistical purposes shall be taken to mean a metered service as determined by the limitation of the rate schedule applicable. That is, a range and off-peak water heating service to a residence is one customer, and a separate metered service to a dairy barn on the same premises is another customer. For the purpose of the "Extension Plan," under Section 3, the line to be built to the above two "metered services: if service bills are guaranteed by one applicant, in general, will be limited to one-fourth of a mile, as though only one customer involved.

In other words, under the "Extension Plan Section 3," the Company will not be required to build, at its expense, a mile of line to serve one applicant that might wish four metered services on his premises, unless such a plan is justified by some special condition and given special approval by the general office of the Company.

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R. M. Hewett, Vice President
Norton, Virginia
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OLD DOMINION POWER COMPANY
NORTON, VIRGINIA

SCC NO. 12

Original Sheet No. 29.3

AGREEMENT FOR LINE EXTENSION

Number _____

In consideration of the sum of _____ dollars paid by _____ hereinafter called the "Applicant," to Old Dominion Power Company, hereinafter called the "Company," the receipt whereof is hereby acknowledged, the Company agrees to extend its line or lines from the present terminus of or point on the present line or lines of the Company, using standard specification of the Company for line construction, to or through the property of the said Applicant, or other property to be served under this agreement, as shown by the line or lines marked "proposed" on the blue print plan hereto attached and made a part hereof, and marked for identification _____ and it is understood and agreed by the parties hereto that the poles, wires, fixtures, conduits and cables, and all other appliances located and maintained under and by virtue of this agreement shall be and remain the property of the said Company. A list of customers who have agreed to purchase electric service from the above lines as soon as said line or lines are completed and put in service is hereto attached and make a part hereof, marked for identification "List of Customers--Line Extension No. _____."

The Company agrees to supply electric service to the Applicant and the Applicant agrees to take and pay for said electric service furnished from the aforesaid line or lines at the same rates as subject to the same terms and conditions of service which are applicable to the Company's customers generally in _____ for service under the classification applicable to

_____ City or County
this service, as the same may be fixed from time to time by the State Corporation Commission of Virginia or otherwise according to law.

It is further understood and agreed that the Company will reimburse the said Applicant to the extent of the aforesaid sum paid to the Company by the Applicant but only on the following conditions:

(1) One-fourth of the net amount paid to the Company for electric light and power service furnished to original customers on the line extension constructed under this agreement will be paid to the said Applicant; settlement to be made annually on February 1 as of the preceding January 1 of each year, but in no event shall the total amount refunded to the said Applicant exceed the aforesaid sum paid to the Company by the Applicant for the line extension; provided, however, no refund will be made under this agreement or in any manner connected with the line extension covered hereunder after eight years from the date service is made available to Applicant.

(2) One-fourth of the net amount received by the Company for electric light and power service furnished to new customers connected to the line extension covered by this agreement within the eight year period above prescribed will also be paid to the said Applicant, provided the total amount to be refunded to the Applicant on account of service furnished to all customers taking service from said line extension shall not exceed the sum paid to the Company by the Applicant on account of the cost of the line extension covered by this agreement; all settlements under this paragraph to be made in the same manner as provided for in the preceding paragraph (1) above.

(3) Any line extension or extensions from the line constructed under this agreement, not paid for by the applicant, shall not be considered as a part of the line extension covered by this agreement, and no refund shall be made on account of or in connection with any electric light and power service furnished through service connections made from such further line extensions.

It is understood and agreed that the entire cost of service lines connecting the extension constructed under this agreement to the residence or place of business of the Applicant, and any other customer served by this extension, is to be borne by said Applicant or customer served from the line extension constructed under this agreement.

The Applicant agrees to obtain for the Company, without delay or cost to the Company, permits and rights-of-way satisfactory to the Company for the above line extension, and the above agreement is accepted by the Company on condition that such permits and rights-of-way are to be so obtained forthwith.

Before the Applicant or any customer may secure service from the line extension constructed under this agreement, he will be required to sign a standard agreement for electric service with the Old Dominion Power Company, and comply with the Rules and Regulations of the Company.

OLD DOMINION POWER COMPANY

District Manager

Division Manager

Applicant's Full Name

Applicant's Address

Applicant's Mailing Address

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R. M. Hewett, Vice President
Norton, Virginia

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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 30

**PLANS FOR TAKING OVER CUSTOMER OWNED
TAP LINES FOR ELECTRIC SERVICE**

1. The Company will take over, maintain and replace tap lines that were built or paid for and have been maintained by the customer on the following basis:
 - (a) The customer to guarantee the Company a minimum monthly revenue equivalent to \$12.00 per mile of such tap line to be taken over for an initial term of five (5) years and for yearly periods hereafter until cancelled by either party giving thirty (30) days written notice prior to the end of any yearly period.
 - (b) The customer to give the Company a bill of sale to the line and equipment involved.
 - (c) The customer to give the Company, at not cost to the Company, a standard easement over the property traversed by the tap line, together with a reasonable outlet should an extension of the tap line be feasible.
2. The Company may, at its option, limit the length of customer owned tap lines taken over to one-fourth mile per customer.
3. In determining the revenue to be guaranteed by the customer, the previous 12 months' actual payments for service, excluding taxes, shall be used as a guide, except that where additional equipment has been recently installed these changes will be given due consideration in determining the future use and minimum monthly revenue to be guaranteed.
4. In some instances the size or value of a home or the probable stability of a business offers evidence that it would be good business for the Company to own the tap line necessary for electric service. These factors are often better evidence of security than a signature guaranteeing a monthly minimum for 5 years.

In such special cases the following plan may be used:

The Company will take over customer owned tap line, without requiring a higher minimum than is specified in the rate schedule applicable, provided:

 - (a) The customer's use in kilowatt-hours and billing for a period of the past 5 years has been in excess of the minimum requirements as set out in the "Take Over" plan, and
 - (b) The line is not in excess of $\frac{1}{4}$ mile in length per customer, and
 - (c) The size or value of the home or business served and the probable stability of the load reasonably indicate that the future revenue to the Company will be sufficient to justify the Company taking over the line.
5. Where the revenue from customer owned tap line or other conditions do not comply with the above requirements, none of such tap line will be taken over by the Company but shall remain the property of the customer, who will continue to own and maintain the line in good serviceable condition. It being the policy for the Company to take over all or none of the tap line involved.
6. Tap lines not taken over at this time will be taken over, in the future, as increased use indicates compliance with the above provisions.
7. Where service is furnished and metered at a primary voltage, all facilities beyond the point of metering or beyond the point of delivery, excluding metering equipment, shall continue to be owned and maintained by the customer.

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**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Second Revised Sheet No. 31

STANDARD SERVICE CONTRACT PROCEDURE

Rate	Rate Description	Contract Form (A)	Req. Sign.	See Notes Below	Copies	Final Disposition of Executed Contract & Copies			
						Orig. To G.O. Rev. Acct.	Rates & Contracts	Div. Off.	Cust. & Local Off.
RS	Residential Service	3-1 Form	L.O.		0	0	0	0	2
GS	General Service (Under 100 KW)	3-1 Form	L.O.	D	0	0	0	0	2
Rural	Rural Extension (Res. & Comm.)	17-17	D.O.		4	1	0	1	2
SS	School Service	17-11	D.O.	B	5	1	0	1	2
LP	Light & Power	17-11	D.O.	B	4	1	0	1	2
GS	General Service (100 KW & above)	17-11	D.O.	B	4	1	0	1	2
M	Water Pumping	17-11	D.O.	B,C,D	4	1	0	1	2
St.Lt.	Street Lighting	17-31	D.O.	B,C,D	5	1	1	1	2
C.O.Lt.	Customer Outdoor Lighting	17-12	L.O.	C	5	1	1	1	2
P.O.Lt.	Private Outdoor Lighting	17-12A	L.O.	C,E	5	1	1	1	2

NOTES:

- A Contracts should have copy of rate attached to customer's copy if rate is not printed on the back.
- B Contract requires the original and first copy to be L.O. initialed.
- C Requires resolution if municipally owned system.
- D Signature by Division Vice President but approved and initiated by General Office.
- E If any facilities other than fixtures are utilized, attach a sketch and completed ODP 17-54 to Rate Department copy.
- F Follow procedure for contracts of 100 KW and above if any agreements or riders are attached, for primary service, or if any unusual circumstances.

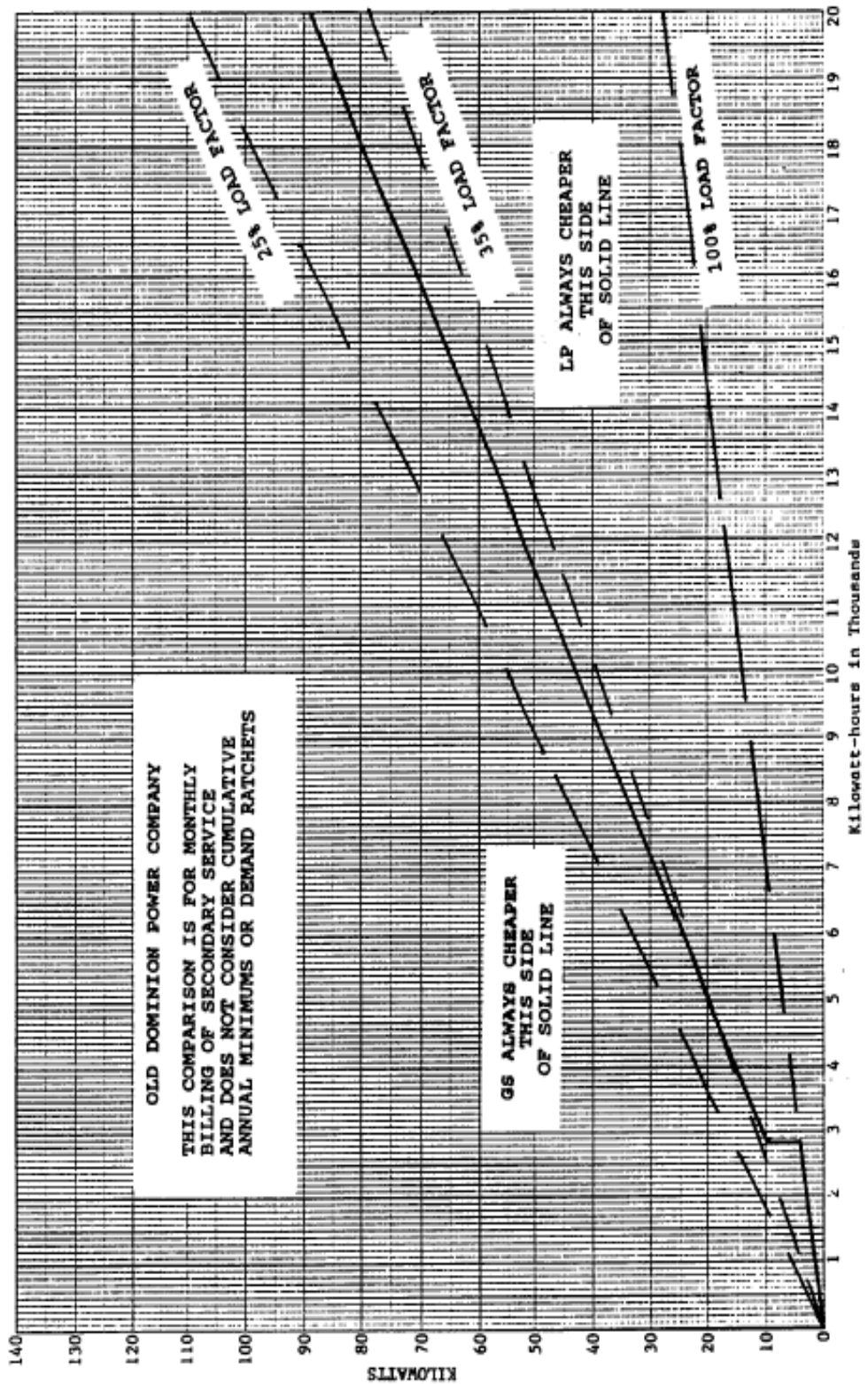
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R. M. Hewett, Vice President
 Norton, Virginia

RATE SELECTION CHART



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R. M. Hewett, Vice President
Norton, Virginia

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Eighth Revised Sheet No. 34

**STREET LIGHTING SERVICE
RATE ST. LT.**

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this schedule will be offered for the lighting of publicly traveled rights-of-way in any community served by the Company.

RATE

APPROXIMATE LAMP SIZE	LOAD PER LIGHT	MONTHLY CHARGE PER LIGHT	
		STANDARD	ORNAMENTAL
<u>Mercury Vapor Units</u>			
* 7,000 Lumens	.207 KW	\$ 7.77	\$ 10.11
<u>High Pressure Sodium Units</u>			
4,000 Lumens	.060 KW	\$ 5.44	\$ 8.16
5,800 Lumens	.083 KW	6.00	8.71
9,500 Lumens	.117 KW	6.84	9.74
22,000 Lumens	.242 KW	10.40	13.30
50,000 Lumens	.485 KW	17.18	20.07

* Restricted to those fixtures in service 11-01-03

RATE REVISIONS

The charges listed under RATE are subject to change at the option of the Company upon 90 days written notice. However, such charges will not exceed the charges for equivalent service offered by Kentucky Utilities Company and approved by the Public Service Commission of Kentucky.

CONDITIONS OF SERVICE

- DURATION: Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
- STANDARD OVERHEAD SYSTEM: Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The customer shall pay the Standard Overhead Rate.

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Issued February 2, 2008

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Date Effective: With Bills Rendered
On and After
September 28, 2009

Lonnie E. Bellar, Vice President
State Regulation and Rates
Norton, Virginia

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Original Sheet No. 34.1

**STREET LIGHTING SERVICE
RATE ST. LT.**

3. ORNAMENTAL OVERHEAD SYSTEM: The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The customer will pay the Ornamental Overhead Rate.
4. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS: Should the customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein (this constituting a conventional overhead system), the customer may make a nonrefundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner, the customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
5. The system will be either series or multiple at the option of the Company.
6. Any installation costs which are to borne by the customer, in accordance with the foregoing paragraph 4 and/or as provided for in the contract, should be paid at the time of installation.

DETERMINATION OF ENERGY CONSUMPTION

The energy associated with each type lighting unit will be the kilowatt-hours calculated by multiplying the kilowatt load of each type light times the number of hours that light is in use during the billing month.

The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is shown in the following Hours Use Table.

HOURS USE TABLE

<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415

TOTAL FOR YEAR 4,000 HOURS

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R. M. Hewett, Vice President
Norton, Virginia

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Fourth Revised Sheet No. 35

**SCHOOL SERVICE
RATE SS**

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

For service to schools in educational and auxiliary buildings, athletic fields, office space, cafeterias, and all other bona fide school uses when approved as such by Company.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, at nominal voltages from load centers as available. Secondary voltages for single phase service will be made at 120/240 volt three-wire, or 120/208Y volt three-wire deliveries and three-phase service will be supplied at 240, 208Y, or 480 volt deliveries. The primary voltage deliveries will be made at 2400, 4160Y, 7200, 8320Y, or 12,470Y volts.

RATE

Energy Charge: 5.898 cents per KWH for all energy used per billing month.

Minimum Charge

Service under this schedule is subject to a minimum of the great of (a) \$7.50 per month to include the first 20 KW or less of capacity, or (b) \$7.50 per month, plus \$1.66 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) the maximum demand registered in the current month,
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months,
- (3) the contract capacity, based on the expected maximum KW demand upon the system, or
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a), above, shall be billed on a monthly basis. Minimum charge under (b), above, shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under the schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

RATE REVISIONS

The charge listed above are subject to change at the option of the Company to reflect SCC of Virginia rate decision approval, consistent with general rate adjustments and levelized fuel factor adjustments as granted by the SCC of Virginia. Such changes will become effective 30 days after the final SCC Order and will reflect the total adjustment at that time as applied to the current rate level.

DUE DATE OF BILL

Customer's payment will be due within 20 days from date of bill.

TERMS OF CONTRACT

A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days' written notice to the other.

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Issued September 1, 1993**

Issued By

**Lonnie E. Bellar, Vice President
State Regulation and Rates
Norton, Virginia**

**Date Effective: With Bills Rendered
On and After
July 29, 2009**

**OLD DOMINION POWER COMPANY
NORTON, VIRGINIA**

SCC NO. 12

Third Revised Sheet No. 35.1

**SCHOOL SERVICE
RATE SS**

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

DISCOUNTS AND RIDERS

No other rate, discount or rider applies under this schedule, regardless of ownership of equipment, delivered voltage, or use of service.

**Date of Issue: July 1, 1991
Reissued: November 11, 1992**

Issued By

Date Effective: July 1, 1991

**R. M. Hewett, Vice President
Norton, Virginia**